



Rampart Energy Limited

Presentation to General Meeting of Shareholders

6 August 2015



Corporate Snapshot

Capital Structure

Shares on Issue	1,585,476,834
Market Cap (@ 0.1 cents)	A\$1.6 mm
Listed Options	108,164,528

Share Register

No. of shareholders	1,562
Board shareholding	16%
Top 20 shareholders	50%

Financial Position – as at 6/8/2015

Cash/Receivables	A\$950,000
Debt (via ACES facility)	US\$3.5mm*

* expected to be repaid in full via remaining ACES rebate within coming weeks

Board & Management

Gavin Harper *(Non-Executive Chairman)*

39 years of experience in the energy industry, including leadership roles with Chevron Corporation. Particular strengths in business development, and corporate-government stakeholder interaction. Gavin has been a director of a number of ASX listed companies and is currently Non-Executive Director of Sino Gas and Energy Holdings. BA in Sociology/Anthropology, MAICD, and a Diploma in Business Administration.

Iain Smith *(Managing Director)*

26 years experience of the upstream petroleum sector, in Australia and overseas. Technical and commercial roles with Premier Oil, Woodside Energy, and Neon Energy. Experienced in farmouts/divestment, new ventures and joint venture negotiations/management. MSc in Petroleum Geology & Geophysics, Graduate Diploma in Business Administration

Conrad Todd *(Non-Executive Director)*

34 years industry experience as a geoscientist, with senior roles in international E&P companies such as LASMO, Lundin and Occidental. Exploration Manager with Cooper Energy between 2004 and 2010, during which time Cooper Energy substantially increased its resource base and production level. Experienced in exploration, resource certification, asset valuation and M&A advisory. BSc in Geology and MSc in Stratigraphy.

Rory McGoldrick *(Non-Executive Director)*

A qualified lawyer with broad corporate finance experience within the resources sector. Rory is also a director and company secretary of a number of unlisted companies, primarily in the energy and resources sectors.

Alaska Update

- Current Board regards the Alaska farmin of 2014 as ambitious in terms of schedule and work program
- Farmin agreement and Joint Operating Agreement with Royale Energy provided Rampart with no control over expenditure
- Postponement of drilling has led to litigation against Royale Energy
- Rampart and Royale continue to work towards achieving a commercial settlement in order to resolve the dispute
- Rampart's Board remains hopeful that an agreement will be reached with Royale, which will allow Rampart to extract value
- ACES facility debt recently reduced to \$3.5 million, after payment of \$3.1 million Exploration Tax Credit
- Recently received rebate certificates for the remaining NOL credit reimbursement, and anticipate payment within weeks

Strategy

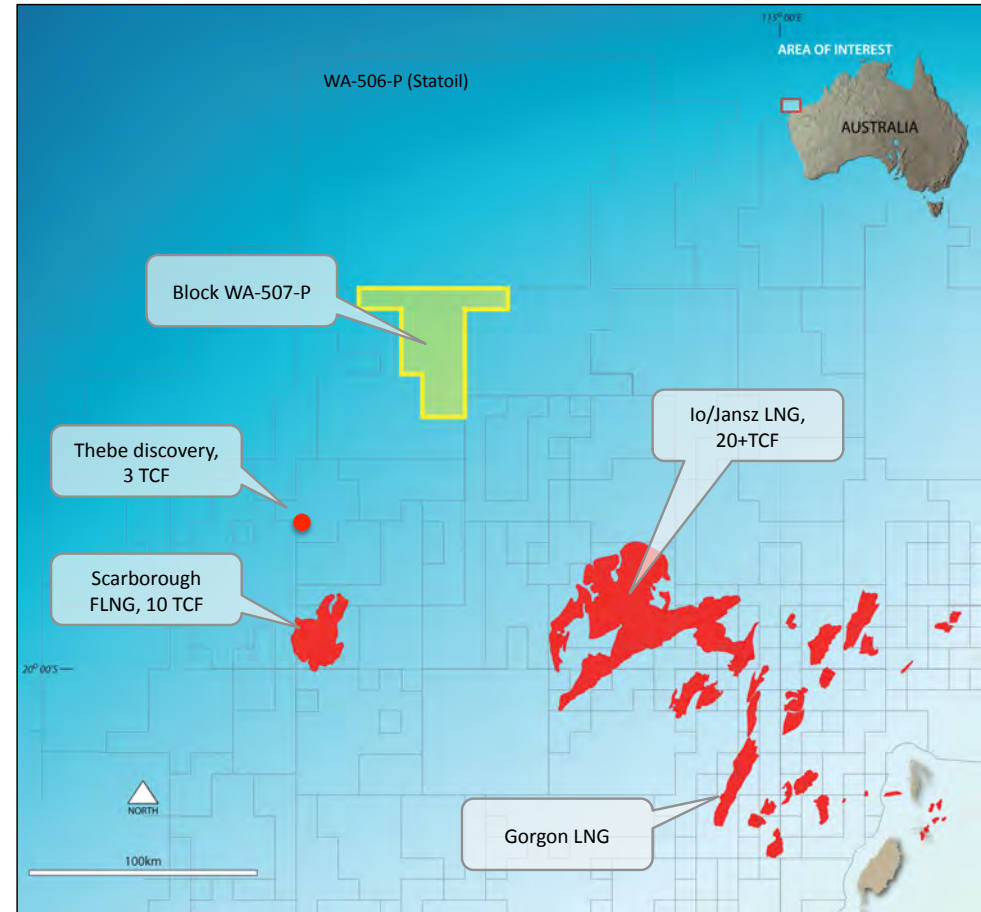
- Create a leading junior E&P company, by developing a balanced portfolio of quality E&P assets
- Resolve Alaska dispute to extract value
- Act as Operator on new projects, in order to control costs
- Focus on conventional E&P assets, initially within Australia
 - Remain opportunistic for quality projects in other parts of the world
- Maintain strong commercial discipline
 - Low project entry costs with manageable commitments
 - Add value through low cost “desktop” studies
 - Fund seismic & drilling costs via farmout to industry partners
 - Allow sufficient time to bring in farmin partners
- Maintain minimal corporate costs – a “lean team”

New Ventures

- The NV program initiated in Q3 2014 has already resulted in two new projects
- Targeting conventional prospectivity with low entry cost
- Rapid acquisition of WA-507-P and WA-503-P is an excellent result for a junior player such as Rampart
- Current NV program is targeting a further acquisition during 2015, on terms consistent with strategy
- Focus is to balance portfolio, ideally with an onshore project
- Currently progressing a number of opportunities
- Board expects to announce a new acquisition within the coming weeks

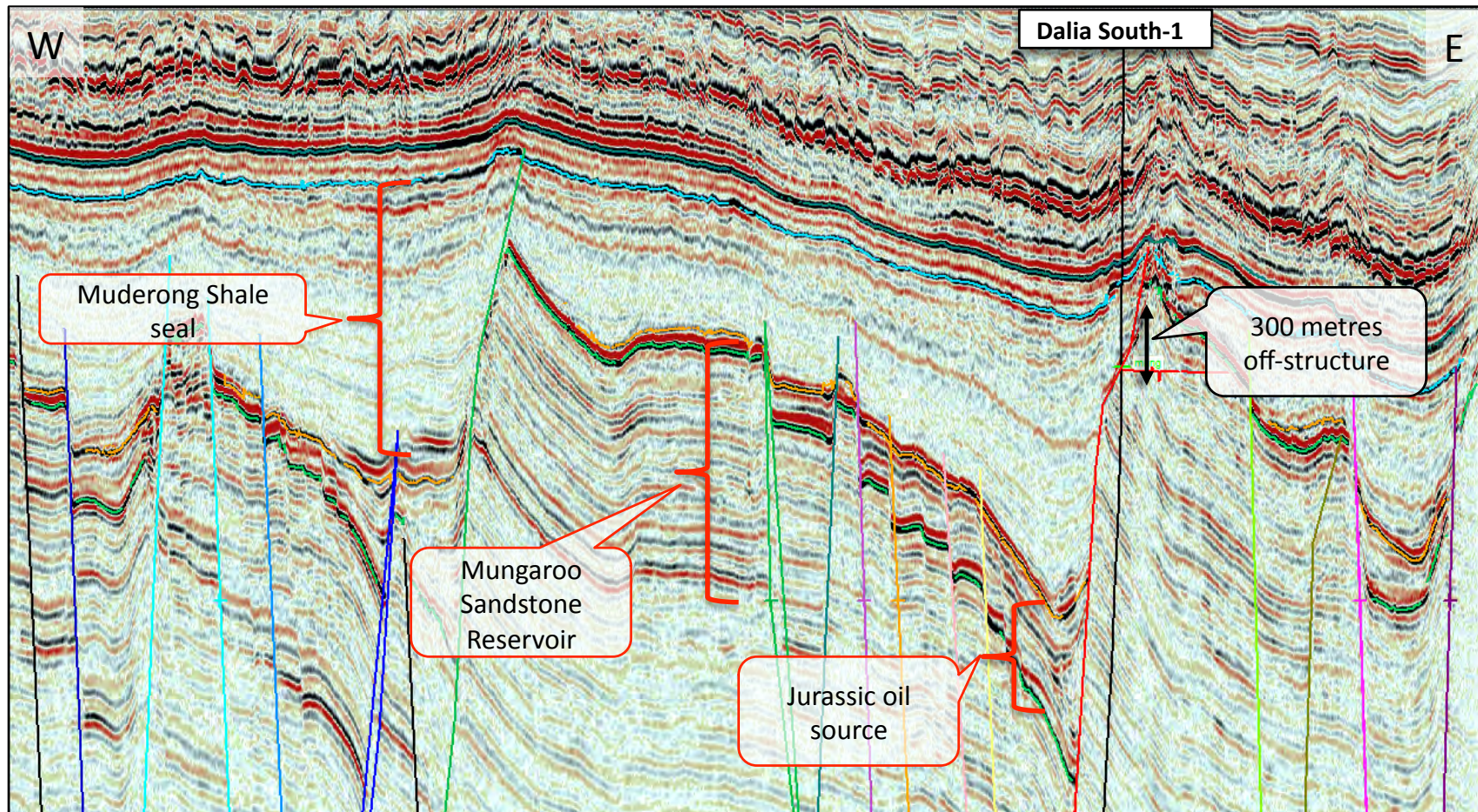
WA-507-P: Company Making Exploration

- 80% working interest (Operator)
- Large block within prolific gas province
- Rampart has licensed the existing 3D seismic data, on favourable terms
- Multi-Tcf gas prospects present
- Excellent potential for development via FLNG or tie-back to existing infrastructure
- Emerging oil play being pursued by industry
- Statoil and others investing heavily in exploration of adjacent blocks



WA-507-P: Oil & Gas Plays

Well defined and large prospects present



Seismic images shown with permission of TGS

WA-507-P Prospective Resources

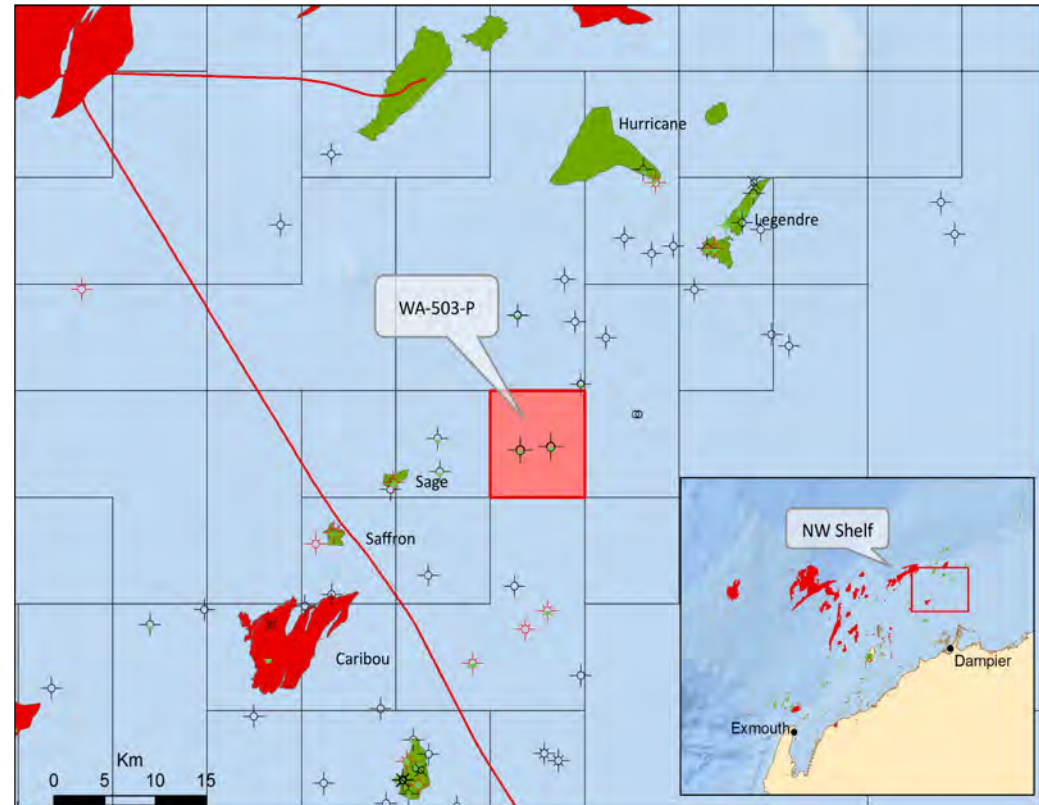
- Independent prospective gas resource estimate by Gaffney Cline & Associates
- Confirms significant gas potential within three distinct leads
- Chance of success determined at up to 18%
- On-block potential of 10 Tcf gas (Best Case)
- Individual prospect potential up to 9.6 Tcf within block (High Case)
- Company is finalising interpretation of oil play, prior to independent assessment of prospective oil resources

Lead	Low (Bscf)	Best (Bscf)	High (Bscf)
<i>Dalia Updip</i>	1,644	4,734	9,639
<i>Beta</i>	1,010	2,436	5,674
<i>Gamma</i>	1,376	2,877	5,786

*Based upon Best Case estimates of each lead arithmetically summed by Rampart Energy

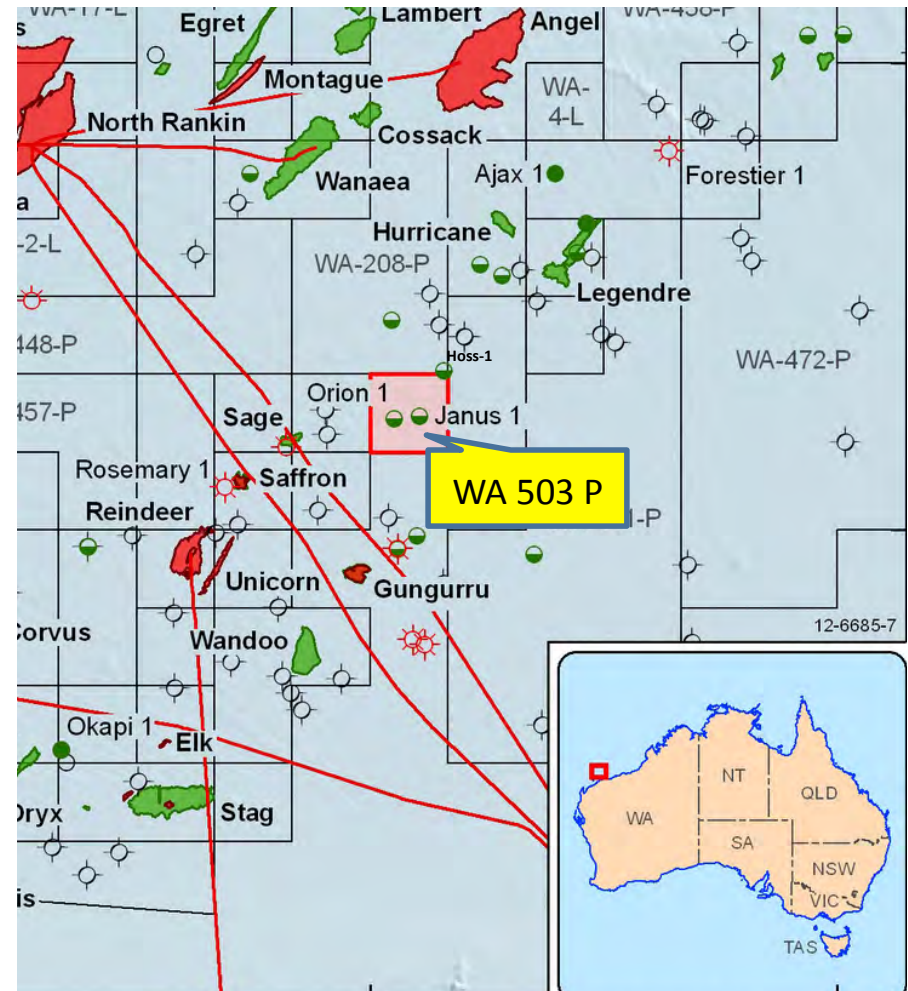
WA 503-P: Shallow Water Oil Exploration

- Located within the Northwest Shelf inboard oil trend
- Water depth 60-70 metres
- Low cost entry into attractive exploration trend
- Pending application to NOPTA for a transitional work program variation
- Approval will allow for sufficient time to acquire commitment 3D seismic data



WA-503-P Cont.

- Along trend from multiple discoveries, including;
 - Legendre oil field (40 MMbbl)
 - Sage oil field (3 MMbbl)
 - Wandoo oil field (100 MMbbl)
 - Stag oil field (50 MMbbl)
- Two wells on block, both drilled off crest of structure, leaving up-dip potential
- Four prospects identified thus far
- Individual (best case) prospective resources expected within the range of 10 Mmbbls to 40 MMbbls
- Finalising initial interpretation, prior to independent assessment of prospective resources



WA-507-P & WA-503-P Summary

- Both blocks have excellent “address” within prolific hydrocarbon province
- Deep water gas vs shallow water oil exploration
- Company-making hydrocarbon potential offered by both assets
- Minimal (and manageable) work commitments
- Material working interests provide scope to farmout in order to fund both committed and contingent work programs
- As Operator, Rampart is in full control of schedule and expenditure
- Independent assessment of prospective oil resources pending for both blocks

Rampart Energy is well positioned to recover from the Alaskan experience and create substantial shareholder value

- Funded via recent Rights Issue
- Significant potential in WA-507-P and WA-503-P
- Successful and ongoing New Ventures program
- Experienced team with track record of creating value by farming out assets
- Board has “skin in the game”
- Delivering against strategy
- In control of costs, as Operator

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