



**ASX  
ANNOUNCEMENT**

**RAMPART ENERGY LIMITED**

**Operations Report and  
Appendix 5B**

**1 April 2014 to 30 June 2014**

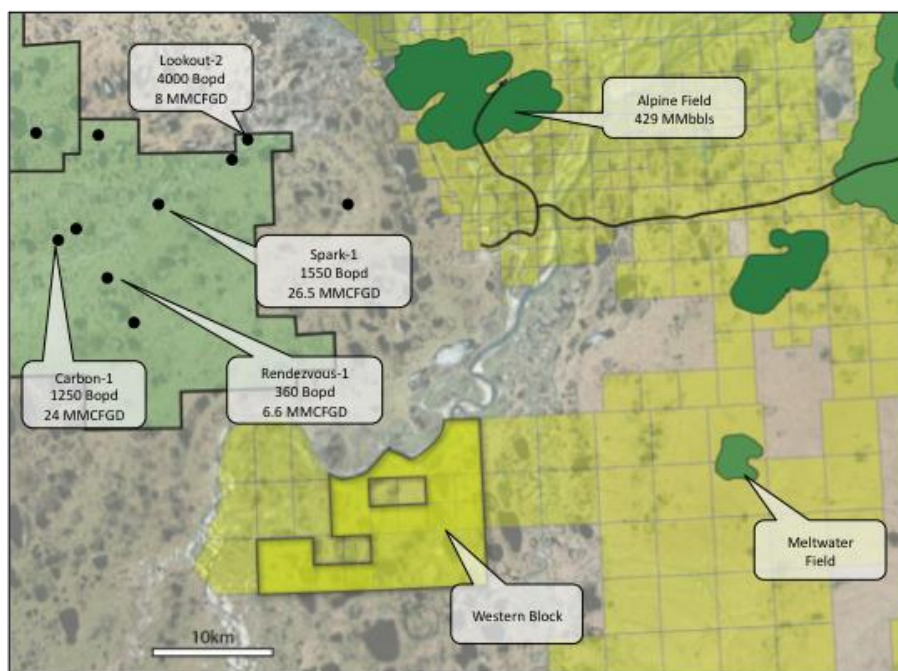
## QUARTERLY SUMMARY

- Completion of “Big Bend” seismic processing, and preliminary interpretation
- Western Block conventional prospective resources confirmed
- Contracting of drilling rig for Western Block winter drill season
- Shale hydrocarbon review completed
- Board and Management changes
- Initiated strategic partnering process with ROTH Capital Partners
- \$3.0 million placement subsequent to reporting period

## ALASKA NORTH SLOPE PROJECT SUMMARY

During the reporting period, Operator Royale Energy received final processed seismic data volumes from the “Big Bend” 3D seismic program completed in March of this year. Additional processing products such as “Amplitude vs Offset” volumes have also been received, and are being incorporated in to the interpretation. Thus far, interpretation of the seismic data suggests the presence of a number of different petroleum plays, each with an independent risk/reward profile.

In general the plays and associated prospects are characterised by stratigraphic traps comprised of clastic reservoirs that overlay mature oil source rocks. Similar plays are proven to produce oil and gas elsewhere within the North Slope, most notably at the Meltwater Field to the east of the Western Block, and in the Moose’s Tooth discoveries to the northwest; all of which exhibit anomalous seismic responses such as high amplitude and/or an anomalous “Amplitude vs Offset” response. Such anomalous seismic responses are often an effect of the presence of hydrocarbons.



The Operator has identified a number of possible well locations, each of which offer the possibility to drill prospects at multiple levels within each well, thereby increasing the overall chance of exploration success. Further detail will be provided once the well locations are formally selected.

In the meantime the Operator is proceeding with preparations to commence drilling in the forthcoming winter season, having secured the Kuukpic No. 5 drilling rig to drill the two planned wells. These preparations include permitting of well locations, well planning and environmental and logistical

field studies.

In June 2014 the Company announced the results of a prospective resources assessment of its Western Block, located onshore North Slope of Alaska. The assessment was conducted by global independent expert Netherland, Sewell & Associates Inc. (NSAI) following completion of preliminary interpretation of two of the prospects identified in the “Big Bend” 3D seismic data.

The total undiscovered stock tank original oil-in-place (STOOIP) of the two prospects as reported by NSAI are as follows, with up to 325.3 MMbbl STOOIP in the high case (gross 100%).

Western Block	Low Case STOOIP	Best Case STOOIP	High Case STOOIP
Gross (100%)	17.8 MMbbl	77.5 MMbbl	325.3 MMbbl
Rampart Share (30%)	5.3 MMbbl	23.2 MMbbl	97.6 MMbbl
Rampart Increased Share (75%)	13.3 MMbbl	58.1 MMbbl	244.0 MMbbl

*Refer to ASX announcement of 26 June 2014 for further detail.*

These prospective resources are in addition to the significant resource potential offered by the unconventional oil play within the Western Block, as assessed by NSAI and previously reported by the Company (refer to ASX announcements of 22 August 2013, and 4 September 2013).

Under the terms of the Participation Agreement executed with Royale Energy in May 2013, Rampart Energy will earn an additional 45% working interest by funding the forthcoming two well program. The Company has initiated a strategic partnering process, led by US-based ROTH Capital Partners, to explore partnering options in order to achieve funding of the drilling program. Meanwhile the Company is in discussion with Operator Royale Energy regarding certain possible amendments to the Participation Agreement.

## CORPORATE SUMMARY

Further to the appointment of Gavin Harper as Chairman in May 2014, and subsequent to the reporting period, Rampart Energy announced significant changes to the Company's Board and Leadership Team. Gavin Harper, and Non-Executive Director Iain Smith, were appointed Executive Chairman and Executive Director respectively, and have assumed joint responsibility for management of the Company's operations. Managing Director Torey Marshall resigned from the Company, effective 1 July 2014.

Additionally, the Company has appointed Conrad Todd to the Board as a Non-Executive Director. Conrad is a geoscientist with over 30 years industry experience, having worked in senior roles with various international Exploration and Production companies including LASMO, Lundin and Occidental. He was Exploration Manager with Cooper Energy between 2004 and 2010, during which time Cooper Energy substantially increased its resource base and production level. In addition to Conrad's technical skills, he brings valuable experience in the fields of resource certification, asset valuations and M&A advisory to the Company.

In July 2014 the Company announced the raising of approximately \$3.0 million (gross) through the placement of 85 million new shares to domestic and international institutions and sophisticated/professional investors. The placement was undertaken by Lead Manager DJ Carmichael Pty Ltd, and priced at \$0.035 per share; representing a 5% discount to the previous closing price.

The Placement is comprised of two tranches. The first tranche of 54.5 million new shares utilised the Company's available 15% placement capacity under ASX Listing Rule 7.1, and has completed. The second tranche, involving a placement of 30.5 million new shares, remains subject to shareholder approval, to be sought at an Extraordinary General Meeting.

The funds will be used towards working capital as Rampart progresses exploration of the Western Block, North Slope Alaska.

## CAPITAL

The Company had the following securities on issue at 30 June 2014:

	Number
Ordinary shares quoted on the ASX	364,992,277
Stock Option on Issue:	
Quoted RTDO expiring 31/1/2016 exercise price \$0.105	108,164,528
Unquoted stock options on issue expiring various dates	79,993,964

Subsequent to the reporting period, the number of shares on issue increased to 419,492,277 as a result of completion of the first tranche of the placement.

## **FINANCIAL**

### **Reconciliation of expenditure**

This is the third quarterly report for Rampart Energy Limited, for the year ending 30 September 2014.

### **Exploration and evaluation**

The estimated exploration and evaluation expenditure cash flows amounted to \$600,000, actual expenditure amounted to \$1,077,000. The increase is due to permitting cost and other costs in advance of the drilling program that were paid in the current quarter but previously budgeted for payment after 30 June 2014.

The estimated exploration and evaluation expenditure for the September quarter is \$1,500,000.

### **Administration**

The estimated administration expenditure cash flows included in the previous report amounted to \$550,000, actual expenditure amounted to \$266,000. The decrease is due to certain costs being delayed until after 30 June 2014 including divestment, staff and fixed asset costs.

The estimated administration expenditure for the September quarter is \$500,000.

### **Cash at the end of the quarter**

Cash at 30 June 2014 was \$2,066,571.

Attached is the Appendix 5B Consolidated Statement of Cash Flows for the period from 1 April 2014 to 30 June 2014.

### ASX Listing Rule 5.3.3 tenement details

Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
North Slope Project Alaska USA	See (a)	10%	30%
Baxter Joint Venture Township 19 North Range 106 West Section 12: All Section 24: All Wyoming USA	See (b)	15%	15%
Baxter Joint Venture Township 19 North, Range 106 West Section 4: Lots 5-8 Section 24: Lots 8-14 Wyoming USA	See (b)	15%	15%
Baxter Joint Venture Township 19 North, Range 106 West Section 2: Lots 5-8 Section 10: All Section 22: E2 Wyoming USA	See (b)	15%	15%
Baxter Joint Venture Township 19 North, Range 106 West Section 18: Lots 5-8 Section 20: All Wyoming USA	See (b)	15%	15%
Baxter Joint Venture Township 19 North, Range 106 West Section 22: All Wyoming USA	See (b)	15%	15%
Baxter Joint Venture Township 19 North, Range 106 West Section 22: W2 Wyoming USA	See (b)	15%	15%
North Slope Tract 522C  T. 7 N., R. 3 E., UM Section 10: S2; Section 11: SW4; Section 14: W2; Section 15: All	See (a)	10%	30%
North Slope Tract 522D  T. 7 N., R. 3 E., UM Section 11: SE4; Section 12: S2; Section 13: All; Section 14: E2	See (a)	10%	30%

Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
North Slope Tract 523  T. 7 N., R. 3 E., UM Section 4: All; Section 5: All; Section 6: All; Section 7: All; Section 8: All; Section 9: All; Section 16: All; Section 17: All; Section 18: All	See (a)	10%	30%
North Slope Tract 526A  T. 7 N., R 4 E., UM Section 2: W2; Section 3: All; Section 10: N2; Section 11: NW4	See (a)	10%	30%
North Slope Tract 526B  T. 7 N., R 4 E., UM Section 1: All; Section 2: E2; Section 11: NE4; Section 12: N2	See (a)	10%	30%
North Slope Tract 526C  T. 7 N., R 4 E., UM Section 10: S2; Section 11: SW4; Section 14: W2; Section 15: All	See (a)	10%	30%
North Slope Tract 526D  T. 7 N., R 4 E., UM Section 11: SE4; Section 12: S2; Section 13: All; Section 14: E2	See (a)	10%	30%

Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
<p>North Slope Tract 527A</p> <p>T. 7 N., R. 4 E., Tract A, UM Section 5: W2; Section 6: All; Section 7: N2; Section 8: NW4</p> <p>T. 7 N., R. 4 E., Tract C, UM Section 6: All</p>	See (a)	10%	30%
<p>North Slope Tract 527B</p> <p>T. 7 N., R. 4 E., Tract A, UM Section 4: All; Section 5: E2; Section 8: NE4; Section 9: N2</p> <p>T. 7 N., R. 4 E., Tract B, UM Section 4: All</p>	See (a)	10%	30%
<p>North Slope Tract 527C</p> <p>T. 7 N., R. 4 E., UM Section 7: S2; Section 8: SW4; Section 17: W2; Section 18: All</p>	See (a)	10%	30%
<p>North Slope Tract 527D</p> <p>T. 7 N., R. 4 E., UM Section 8: SE4; Section 9: S2; Section 16: All; Section 17: E2</p>	See (a)	10%	30%
<p>North Slope Tract 612</p> <p>T. 8 N., R. 3 E., UM Section 13: All (excluding NPR-A); Section 14: All (excluding NPR-A); Section 23: All; Section 24: All; Section 25: All; Section 26: All; Section 35: All; Section 36: All</p>	See (a)	10%	30%

Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
<p>North Slope Tract 613</p> <p>T. 8 N., R. 4 E., UM Section 1: All; Section 2: All (excluding NPR-A); Section 3: All (excluding NPR-A); Section 10: All (excluding NPR-A); Section 11: All; Section 12: All; Section 13: All; Section 14: All; Section 15: All</p>	See (a)	10%	30%
<p>North Slope Tract 614</p> <p>T. 8 N., R. 4 E., UM Section 7: All (excluding NPR-A); Section 8: All (excluding NPR-A); Section 9: All (excluding NPR-A); Section 16: All (including USS 9114 and excluding NPR-A); Section 17: All (including USS 9114); Section 18: All (excluding NPR-A)</p>	See (a)	10%	30%
<p>North Slope Tract 615C</p> <p>T. 8 N., R. 4 E., UM Section 29: SW4; Section 30: S2; Section 31: All; Section 32: W2</p>	See (a)	10%	30%
<p>North Slope Tract 615D</p> <p>T. 8 N., R. 4 E., UM Section 28: S2; Section 29: SE4; Section 32: E2; Section 33: All</p>	See (a)	10%	30%
<p>North Slope Tract 616A</p> <p>T. 8 N., R. 4 E., UM Section 22: All; Section 23: W2; Section 26: NW4; Section 27: N2</p>	See (a)	10%	30%
<p>North Slope Tract 616B</p> <p>T. 8 N., R. 4 E., UM Section 23: E2; Section 24: All; Section 25: N2; Section 26: NE4</p>	See (a)	10%	30%



Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
North Slope Tract 616C  T. 8 N., R. 4 E., UM Section 26: SW4; Section 27: S2; Section 34: All; Section 35: W2	See (a)	10%	30%
North Slope Tract 616D  T. 8 N., R. 4 E., UM Section 25: S2; Section 26: SE4; Section 35: E2; Section 36: All	See (a)	10%	30%

Nature of interest

The Company has the right to acquire a 75% working interest in the North Slope Project in staged performance milestones. During the quarter the Company was assigned an additional 20% working interest in the Western Block, held by Rampart Alaska LLC (total 30%).

## Appendix 5B

### *Mining exploration entity and oil and gas exploration entity quarterly report*

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10, 17/12/10, 01/05/2013

Name of entity

RAMPART ENERGY LTD

ABN

ABN 86 115 229 984

Quarter ended ("current quarter")

30 JUNE 2014

#### Consolidated statement of cash flows

	Current quarter \$A'000	Year to date (9 months) \$A'000
<b>Cash flows related to operating activities</b>		
1.1 Receipts from product sales and related debtors –sale of project	-	-
1.2 Payments for (a) exploration & evaluation	(1,077)	(12,960)
(b) development	-	-
(c) production	-	-
(d) administration	(266)	(1,201)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	6	15
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	-
<b>Net Operating Cash Flows</b>	<b>(1,337)</b>	<b>(14,146)</b>
<b>Cash flows related to investing activities</b>		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	(1)	(2)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
<b>Net investing cash flows</b>	<b>(1)</b>	<b>(2)</b>
1.13 Total operating and investing cash flows (carried forward)	<b>(1,338)</b>	<b>(14,148)</b>

+ See chapter 19 for defined terms.

		Current quarter \$A'000	Year to date (9 months) \$A'000
1.13	Total operating and investing cash flows (brought forward)	(1,338)	(14,148)
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc.	1,001	9,005
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	7,114
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (provide details if material) Share Issue costs	(71)	(765)
	<b>Net financing cash flows</b>	930	15,354
	<b>Net increase (decrease) in cash held</b>	(408)	1,206
1.20	Cash at beginning of quarter/year to date	2,563	949
1.21	Exchange rate adjustments to item 1.20	(88)	(88)
1.22	<b>Cash at end of quarter</b>	2,067	2,067

**Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related**

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	132
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Cash payment in respect of directors' remuneration and superannuation.

**Non-cash financing and investing activities**

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Non cash director's remuneration in respect of Performance Rights Expense amounting to \$100,000 per quarter.

+ See chapter 19 for defined terms.

- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

N/A
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### Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	AUD\$56,401,579 USD\$50,000,000	AUD\$7,114,283 USD\$6,323,330
3.2 Credit standby arrangements	Nil	Nil

During the previous quarter the Company completed its USD\$50 million funding facility with a major international investment group for a ACES based credit facility that will cover a significant portion of the upfront exploration program costs. At 30 June 2014, the company has drawn down USD\$7,114,283 (including estimated interest changes) leaving USD\$43,676,670 undrawn.

### Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	1,500
4.2 Development	-
4.3 Production	-
4.4 Administration	500
<b>Total</b>	<b>2,000</b>

### Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	894	1,131
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)	1,173	1,432
<b>Total: cash at end of quarter</b> (item 1.22)	<b>2,067</b>	<b>2,563</b>

At 30 June 2014, cash drawn down on the ACES facility not yet used by the Company amounts to \$1,173,208 (USD \$1,105,162). These funds are held in an Alaskan bank account and can only be used for specific project costs, under the terms of the Melody facility .

+ See chapter 19 for defined terms.

## Changes in interests in mining tenements and petroleum tenements

	Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed	N/A		
6.2	Interests in mining tenements and petroleum tenements acquired or increased	The Company has the right to acquire 75% working interest in the North Slope Project in staged performance milestones. During the quarter the Company earned an additional 20% working interest in the properties, held by Rampart Alaska LLC (total 30%). Assignment for the additional 20% was formally completed during the quarter.	10%	30%

## Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number (post-consolidation)	Number quoted (post-consolidation)	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Nil	Nil		
7.2	Nil	Nil		
7.3	<b>364,992,277</b>	<b>364,992,277</b>		
7.4	20,000,000	20,000,000	\$0.05	\$0.05
	n/a	n/a	n/a	n/a

+ See chapter 19 for defined terms.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.5	<b>+Convertible debt securities</b> ( <i>description</i> )	Nil	Nil		
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	Nil	Nil		
7.7	<b>Options</b> ( <i>description and conversion factor</i> )			<i>Exercise price</i>	<i>Expiry date</i>
	Unquoted options	1,566,679	Nil	\$0.60	10/08/2015
	Unquoted options	843,882	Nil	\$1.185	14/02/2016
	Unquoted options	2,000,000	Nil	\$0.06	30/04/2016
	Unquoted options	10,083,334	Nil	\$0.12	30/09/2016
	Unquoted options	25,500,069	Nil	\$0.0675	31/07/2016
	Unquoted options	27,500,000	Nil	\$0.10	30/01/2015
	Unquoted options	12,500,000	Nil	\$0.12	31/10/2016
	<b>Total Unquoted Options Performance Rights</b>	<b>79,993,964</b> <b>13,333,334</b>			
	Total quoted	108,164,528	108,164,528	\$0.105	31/01/2016
7.8	Issued during quarter Quoted RTDO Unquoted	20,000,000 6,750,000	20,000,000 Nil	\$0.105 \$0.008	31/01/2016 30/09/2016
	Exercised during quarter	Nil	Nil		
7.9	Expired during quarter	Nil	Nil		
7.10	<b>Debentures</b> ( <i>totals only</i> )				
7.11	<b>Unsecured notes</b> ( <i>totals only</i> )				

## Compliance statement

1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).

2 This statement does give a true and fair view of the matters disclosed.



Sign here: .....  
(Company secretary)

Date: 31 July 2014

Print name: Mr Malcolm Lucas Smith

+ See chapter 19 for defined terms.

*Notes*

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities:** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards:** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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+ See chapter 19 for defined terms.