

Announcement to ASX

29 July 2022

JUNE 2022 QUARTERLY ACTIVITIES REPORT & APPENDIX 5B

HIGHLIGHTS

- On 4 April 2022, NOPTA provided final approval of Pilot's acquisition of the 40% interest in WA 481P previously held by Key Petroleum Limited. This final approval confirms Pilot as the 100% (legal) owner and operator of the WA 481P offshore exploration permit.
- On 19 April 2022, the Cliff Head Joint Venture (CHJV) confirmed new oil sale and export arrangements via the Port of Geraldton, enabling continued Cliff Head oil production and the opportunity for other Perth Basin producers to export through CHJV facilities.
- On 26 April 2022, the CHJV announced to the ASX that Pilot and Triangle had reached agreement to restructure the existing joint venture ownership arrangements for the Cliff Head Joint Venture (CHJV) and the proposed Cliff Head Carbon Capture and Storage Project (CH CCS Project).
- As per the ASX announcement on 19 May 2022, Pilot has commenced activities at the Mid-West Clean Energy Project and on 7 June, the Company advised the update to the Stage 1 confirming the technical and engineering studies completed by Genesis Energies and CO2Tech demonstrate strong business case for the development of the Cliff Head CCS Project
- On 30 June, Pilot announced it has concluded a Memorandum of Understanding (MOU) with 8 Rivers Capital, LLC (8 Rivers) for 8 Rivers to invest in the Mid West Clean Energy Project (Project). The MOU contemplates that 8 Rivers' support will take the form of an investment of A\$1 million (split equally in cash and in-kind) for Project costs (the Investment) and 8 Rivers will receive an option on offtake of ammonia once the Project is in production.

Post quarter end:

- On 11 July 2022, Pilot announced it had received commitments for a placement of \$2.2 million (at an issue price of 1.7c) in a two-tranche placement to new and sophisticated, institutional and professional investors. The first tranche of the placement involved the issue of 98,000,000 ordinary Shares issued on 15 July 2022 at an issue price of \$0.017. The second tranche of 31,411,765 ordinary Shares will be issued subject to approval of Shareholders at a General Meeting of the Company to be held on 19 August 2022.

- As part of the Placement, the Company will issue one new call option (Options) for every two new Shares issued to investors, resulting in a total of 64,705,882 new Options being issued. The Options will be unlisted, have a three-year term to expiry and an exercise price of \$0.033.

Pilot Energy Limited (ASX: PGY) (“Pilot” or “the Company”) is pleased to provide the following update on its operational and corporate activity for the quarter ended 30 June 2022 (and post quarter events to date).

OPERATIONS REPORT

Cliff Head Joint Venture

The Cliff Head Joint Venture is effectively held by the following group entities:

- Triangle Energy (Global) Limited (ASX: TEG) (“Triangle”): 78.75%
- Pilot Energy Limited: 21.25%***

a. Operations

The key operational statistics for the quarter for the CHJV (100% basis) are set out in the table below.

1 April - 30 June 2022	CHJV (100%)	Pilot (21.25%)
Production (bbls)	46,208	9,819
Average daily production (bopd)	508	108
Sales revenue (bbls)	148,280	31,510
Average oil price received \$ per bbl	144	144
Sales revenue (\$'000)	21,346	4,536
Oil Inventory (26,638 bbls) (\$'000)*	(7,252)	(1,541)
Routine operating costs (\$'000)	(2,508)	(533)
Operating Margin (\$'000)	11,586	2,462
Trucking, storage & handling (\$'000)	(1,574)	(334)
Routine Profit (\$'000)	10,012	2,128
Non-routine operating costs (\$'000)	(760)	(162)
Gross Profit (before tax, \$'000)	9,252	1,966

Notes:

*Crude oil delivered and stored at BP Kwinana recorded as inventory until bill of lading was received in May 2022. Post May 22 trucked crude oil to be stored at Geraldton. Quarterly figures represent a movement in a value of the cumulative barrels stored.

**Figures may differ immaterially to Triangles reported numbers due to the exchange rate applied to sales revenue (if applicable), methodology in valuing inventory and classification of non-routine costs.

*** Pilot (via its 100% subsidiary, Royal Energy) holds a 50% interest in Triangle Energy (Operations) Pty Ltd (“TEO”) which itself holds a 42.5% direct interest in WA -31 L and the Cliff Head Oil Field project. In accordance with applicable accounting standards, Pilot accounts for this investment on an equity accounting basis.

b. Oil Sales and New Perth Basin oil export route established

Cliff Head Operations

As announced to the ASX on 8 June 2022, the CHJV completed a sale of an estimated 140,000 barrels of oil stored at Kwinana in early May 2022 to BP, taking advantage of current high oil prices. Payment from this sale was approximately US\$15 million net to the CHJV (approximately US\$4.5 million attributable to Pilot).

During April, the CHJV continued to produce and deliver crude oil to BP Kwinana. This export arrangement ceased at the end of April. Since that time, the CHJV has refurbished the oil storage tanks at ASP and has produced into those tanks. At the end of June there was approximately 27,000 barrels of crude oil stored at ASP.

Subsequently, the CHJV has chartered a marine tanker, the AB Paloma, which has docked in the port of Geraldton and been loaded with 24,500 barrels of crude oil (ASX release dated 14 July 2022).

The CHJV has now completed arrangements for the new oil export route through the Port of Geraldton:

- Produce up to 30,000 barrels of oil into the newly refurbished storage tanks at ASP.
- When the tanks reach storage capacity, the oil is trucked to the Port of Geraldton and loaded onto the tanker that has been chartered by the CHJV, which has a storage capacity of 60,000 barrels of oil.
- This tanker will then leave the port and stand by until a second load of oil is ready for onload.
- After the second onload, the tanker will sail to Asia and offload the oil for sale to a predetermined buyer.
- CHJV will receive the revenue from the buyer within 5 days from invoice.

CH10 Workover

The CH10 well has been shut-in since the failure of the downhole electric pump (ESP) in September 2021. Workover of the CH-10 well commenced on 9th June 2022. The work is planned to be undertaken in two parts.

1. Removal of the wireline and the failed (ESP). This has been successfully completed without the need for a fishing program.
2. The second phase is awaiting delivery of the replacement ESP and associated hardware. This is expected to commence late July and be finalised middle of August.

The rehabilitation of CH-10 is expected to add over 100 barrels of oil per day to the CHJV production.

c. Cliff Head JV restructure agreement - provides clear pathway for Carbon Capture and Storage (CCS) development project at Cliff Head

On 26 April 2022, CHJV announced to the ASX that Pilot and Triangle had reached agreement to restructure the existing joint venture ownership arrangements for the Cliff Head Joint Venture (CHJV) and the proposed Cliff Head Carbon Capture and Storage Project (CH CCS Project).

The key terms of the binding Cliff Head Re-Alignment Term Sheet – entered between Pilot and Triangle and which are conditional upon Milestone 1* are:

- Pilot and Triangle (via their wholly owned subsidiaries) will restructure their interests in the WA-31-L Cliff Head project resulting in Pilot holding a direct 57.5% participating interest share in CHJV (oil project) and the CH CCS Project and Triangle holding a direct 42.5% interest in both projects.
- Pilot will become operator of both the CHJV and the CH CCS JV, although Triangle will continue technical operatorship of the CHJV through its oil production life.
- The parties will co-operate and participate in an application to NOPTA for the declaration of a greenhouse gas storage formation under the Offshore Petroleum and Greenhouse Gas Storage Act of 2006 (OPGGSA).

** Milestone 1: having the Cliff Head Oil Field reservoir declared a Greenhouse Gas Storage formation by NOPTA*

This will be the first offshore CCS development in Mid West WA and one of the first CCS projects to be implemented in Australia. Additionally, and of key importance, the implementation of the CH CCS Project will likely significantly extend the working life of substantially all the CH JV facilities and defer material decommissioning costs well into the future.

Pilot previously announced that the feasibility study results indicate that the Cliff Head oil field and associated wells and infrastructure were both capable of supporting and suitable for a CCS project. Additional discussion of these feasibility results is provided below.

WA 481 – P Exploration

During the quarter, PSDM reprocessing of approximately 2,000 line km of vintage 2D seismic continued, with this work being carried out by Velsies Processing (Brisbane). This work is designed to provide better imaging of faults and stratigraphy which are contaminated by multiples and non-coherent noise on earlier rounds of processing. Lines chosen for the reprocessing are focused around the highly prospective eastern in-board, shallow water area of WA-481-P and leverage off 800 km of existing 2D reprocessing carried out in 2018.

Planning continued for 3D/2D seismic acquisition to satisfy the 3D/2D seismic acquisition commitment (Year 1 to 3 period of the current term consisting of 350 km² 3D, 200 km² 2D). This planning includes technical design work as well as environmental and stakeholder

approval and operational planning workstreams. Seismic acquisition is anticipated in 2023.

Note that wherever possible, Pilot will seek to align geophysical survey activities for future clean energy projects (for example CCS and Offshore Wind) in parallel with oil and gas related surveys, thereby leveraging operational programs for technical and financial benefit across assets.

EP 416 & EP 480 Exploration

During the quarter Advanced Energy Transition Pty Ltd (“AET”) continued to work with potential investors and progressing the well engineering work stream for a possible exploration well in the permit/s, targeting the large Leschenault prospect which straddles both EP 416 and EP 480.

Pilot continued interpretation of the approximately 310 line kms (25 lines) of reprocessed 2D seismic across the permits completed during the previous quarter utilizing a PSDM workflow. This work is designed to reduce structural and stratigraphic risk by providing more coherent fault delineation and overall improved reflection information. The reprocessing represented part of work commitments for Year 1 in EP 416 and Year 3 in EP 480.

The approximately 60 km of 2D line data processed using AI inversion in the previous quarter will be integrated into the interpretation of the previously mentioned PSDM reprocessing above. Key objectives of the inversion work are to establish reservoir and seal distribution across the area of coverage and forms part of work commitments for Year 1 in EP 416 and Year 3 in EP 480.

Preparations continued for a baseline geochemical survey across the Leschenault structural feature which straddles EP 416 and EP 480. A survey layout has been selected and the environmental planning process is well underway. As the survey will be conducted primarily on crown and reserve lands, Pilot is applying for land access permissions from the relevant state government agencies.

The principal objective of the geochemical survey is to establish the presence, distribution, and composition of hydrocarbons across the Leschenault structural feature via seeps and microseeps and determine the probable hydrocarbon i.e. document the presence of a working petroleum system.

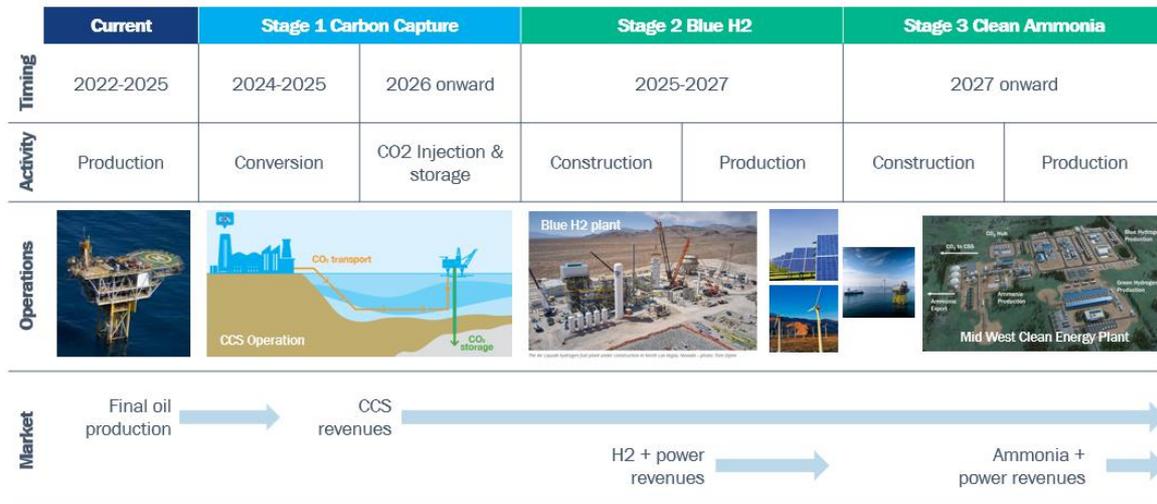
Mid West Clean Energy Project

During the quarter Pilot announced the commencement of activities at the Mid West Clean Energy Project across the regulatory approval, commercialisation and partnering work streams. Submission of an application for the first regulatory milestone is expected to be made during the next quarter.

The Mid West Clean Energy project will be executed over three stages progressively delivering the following core components (refer to the Company’s 28 March ASX Announcement Mid West Feasibility Update for further information):

- Stage 1: Cliff Head Carbon Capture and Storage (CCS)
- Stage 2: Blue Hydrogen production
- Stage 3: Ammonia production

Figure 1. Pilot’s Mid West Clean Energy Project



The completed technical assessment and evaluation of project economics demonstrate strong fundamentals supporting the development of a near term CCS project. Cliff Head CCS Project estimated to deliver gross project real pre-tax NPV of ~\$110 to 210 million and project IRR of ~30 to 40%. Studies confirm Cliff Head CCS Project can safely and permanently provide up to 16 million tonnes of CO2 storage with a CO2 injection rate of up to 1.1 million tpa.

CO2Tech (Pilot’s CCS technical advisor) is preparing the application and technical modelling required to support the declaration of the Cliff Head CCS resource as an identified greenhouse gas storage formation. This work includes the necessary CCS reservoir modelling to expand the CCS storage assessment out to the WA-31-L permit boundary. The oil projects reservoir model, which was used as the basis for the initial CCS resource assessment, is constrained to the area of interest for oil production and will be superseded by this new model.

Feasibility studies

During the quarter Pilot announced the completion of its initial CCS studies across WA 481P and Cliff Head project areas and progressed towards the conclusion of APA Group and Warrego Energy Limited jointly funded Mid West Blue Hydrogen study and Pilot’s South West Carbon Management study. The key project areas are summarised in Figure 2.

Figure 2. Pilot’s Mid West and South West clean energy opportunity set

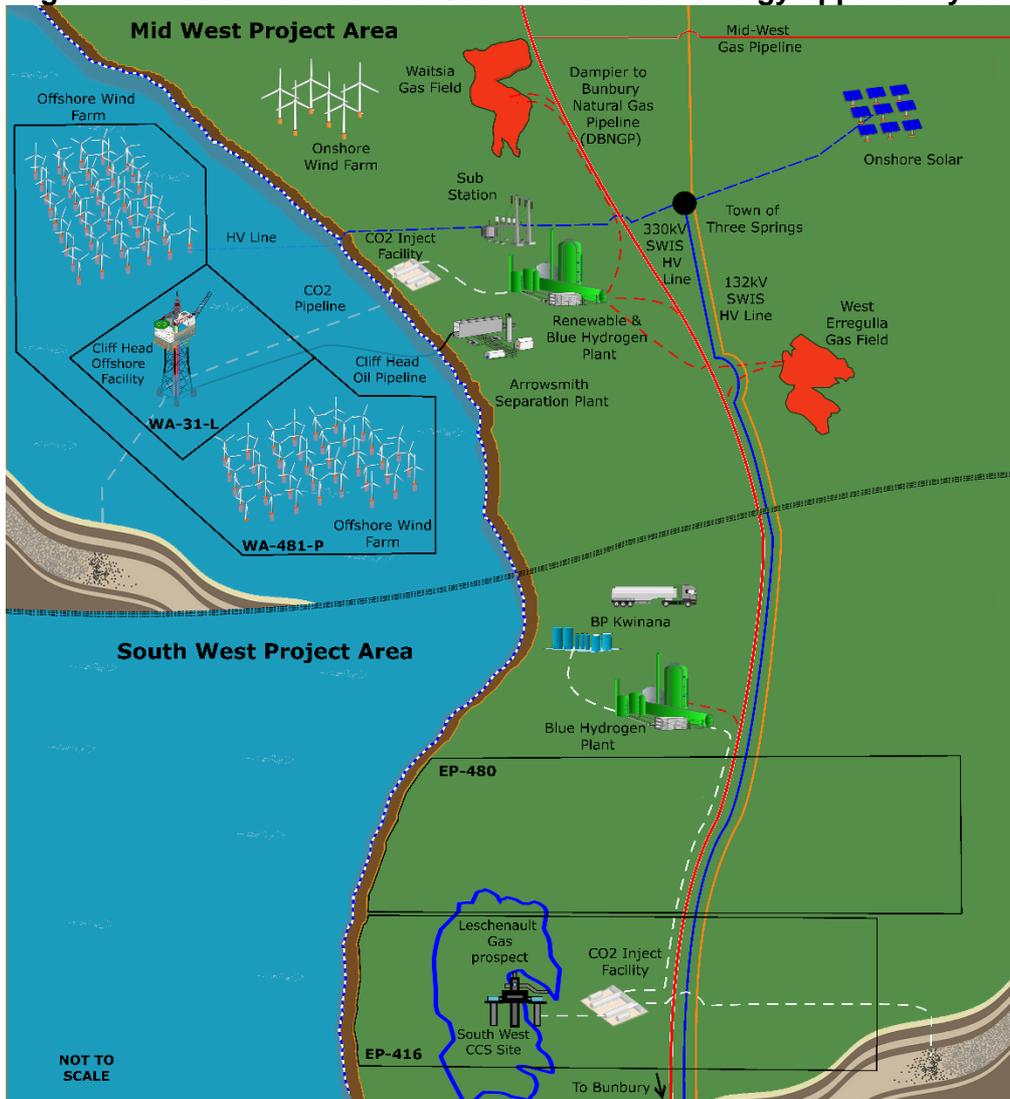


Figure 2. above depicts Pilot’s projects and facilities together with infrastructure that Pilot proposes to develop subject to the results of the feasibility studies. Pilot’s future projects anticipate leveraging its existing assets and resources to develop world class clean energy projects across the Mid West and South West regions of Western Australia. The future infrastructure projects may include, as shown above, a CO2 pipeline and injection facility, blue hydrogen plants, CCS sites, offshore and onshore wind, solar, renewable hydrogen plant, substation, transmission lines and hydrogen pipelines.

Pilot is well positioned to play a significant role in the energy transition through harnessing the world-class CCS and Renewable resources of Western Australia which overlap the Company’s existing assets and tenements.

The Mid West Blue Hydrogen study being progressed with APA Group and Warrego Energy has completed the main technical assessments with the consortium currently finalising its review of the project reports and economic analysis. Once completed the consortium arrangements set out the steps to consider further engagement on a joint blue hydrogen project.

The SW CCS study is assessing the opportunity to provide carbon management services to the industrial precincts of WA South West region in addition to storing the CO₂ associated with a

potential blue hydrogen project. The SW CCS Study has developed technical solutions to aggregate and manage regions flue gas emissions which include:

- permanently storing a CO₂ or flue gas stream at the SW Hub CCS site; or
- transporting the CO₂ stream to the Mid West as part of Pilots project planned for that region.

Feasibility reports are being reviewed by the company, with the results and identified development projects expected to be announced during the coming quarter.

CORPORATE ACTIVITIES

Cash on hand

Cash on hand as at 30 June 2022, was \$2.0 million.

As per the Company's ASX announcement of 11 July 2022, the Company received commitments of \$2.2 million in a two-tranche placement with \$1.666 million having been received in July, and the remainder of \$534,000 to be received in August subject to the Pilot shareholders' approval and conditions at a General Meeting to be held on 19 August 2022.

It is noted that Pilot has a 50% interest in Triangle Energy (Operations) Pty Ltd (TEO). The operating company of the Cliff Head JV. As at reporting date, TEO had a cash balance of \$4.0, (of which 50% is attributable to Pilot).

Share Capital

During the June 2022 quarter there was no movement in the share capital of the Company (shares and options).

As at 30 June 2022, the Company had the following capital structure:

- 504,390,312 shares on issue
- 105,045,426* outstanding (unlisted) options

*(adjusted from the 31 March 2022 balance by 454,545 options which were converted to shares on 21 Jan 2022)

Post 30 June 2022, the following shares and options were issued:

- on 15 July 2022, 98,000,000 million shares were issued at an issue price of \$0.017, raising a total of \$1,666,000

8 Rivers Capital MOU

8 Rivers serves as Pilot's technical adviser on its clean hydrogen project. Over the past 12 months, Pilot, together with 8 Rivers, has assessed the feasibility of deploying the 8 Rivers' clean hydrogen technology (refer ASX 28 March 2022) and (as per the ASX announcement on 30 June 2022) have concluded an MOU to extend the relationship into the development and

execution of the Project. Implementation of the MOU (upon execution of definitive agreements) will align the parties for proceeding to development of this ground-breaking Western Australian CCS, clean hydrogen and ammonia production project.

The 8 Rivers Investment would focus on progressing engineering and commercialisation for the Project's Stage 2 Blue Hydrogen and Stage 3 Clean Ammonia production (as defined in Figure 1.) structured as:

- A\$1.0 million in a combined cash and in-kind contribution involving the deployment of 8 Rivers internal technical team to prepare design basis and engineering documentation required for the Stage 2 and 3 pre-FEED and FEED for deployment of the near-zero emissions $^8\text{RH}_2$ hydrogen production process.; and
- 8 Rivers (or an affiliate/joint venture) being granted a priority right to enter into a long-term ammonia offtake agreement for an initial tranche of up to 172,500 tonnes per annum of zero-carbon ammonia production from the Project on market terms and conditions at the relevant time.

Contingent and Prospective resources

(i) Oil & Gas

The Company confirms, and as per the 2021 Annual Report, that there are no changes to the WA 31-L and WA 481-P Contingent Resource (Oil and Gas) information which was previously presented to the market in the Company's ASX Announcement "Resources Update" dated 23 April 2021.

The Cliff Head Oil Field Contingent Resources have not been re-assessed since the estimate dated 31 March 2021. However, the Company notes that during the period 1 April 2021 through to 30 June 2022, 292,744 bbls (Pilot share 62,208 bbls) of oil have been produced.

The Company confirms that there are no changes to the Contingent Resource estimates set out in 2021 Annual Report based on (1) the Cliff Head independent resources report prepared by RISC Advisory Pty Ltd (RISC) dated 16 April 2021 and (2) an Independent Technical Specialist Report prepared by RISC dated 28 January 2021 relating to the Company's Australian exploration assets.

(ii) Carbon Capture and Storage

Pilot announced on 28 March 2022 the results of the Mid West Integrated Renewables and Hydrogen Project feasibility studies which included the WA 481P CCS Study undertaken by CO2Tech, the Company's principal feasibility consultant for CCS. The WA 481P CCS Study and the additional CCS feasibility study covering the Cliff Head Oil Field in the adjacent WA 31L production license area confirmed the CCS potential for both areas with the Contingent and Prospective Resources summarised below

**Greater Cliff Head & WA 481P CCS Storage
Contingent & Prospective Resources***

Contingent Storage Resource (million tonnes)	1C	2C	3C
WA 481P (Pilot share, 100% basis)	2.8	4.4	7.2
WA 31L (100 % basis)	1.0	6.4	15.8
Prospective Storage Resource (million tonnes)	1U	2U	3U
WA 481P (Pilot share, 100% basis)	46.2	80.4	144.2

*Determined in accordance with the SPE SRMS Guidelines for estimating CO₂ storage resources

Payments to Related Parties of the Entity and their Associates

The payments to related parties and their associates as disclosed in the Appendix 5B relate to consulting fees and directors' fees, paid to directors.

Feasibility Study Reporting

During the Mid-West Wind and Solar renewables feasibility period (through to September 2022), the Company is required by the ASX to provide the following additional information on the allocation of expenditure between its oil and gas activities and Mid West Wind and Solar feasibility activities.

Expenditure Category	Quarterly Expenditure for the period 1 April – 30 June 2022 (\$'000)	Proportion of total expenditure
Oil & Gas Activities	1,638	84%
<ul style="list-style-type: none"> • Cliff Head operations and capex* • Other exploration and feasibility expenditure 	895	67%
	392	17%
Mid-West Wind and Solar	324	16%
Total	1,962	100%

Notes:

*Pilot (via its 100% subsidiary, Royal Energy) holds a 50% interest in TEO which itself holds a 42.5% direct interest in WA -31 L and the Cliff Head Oil Field project. In accordance with applicable accounting standards, Pilot accounts for this investment on an equity accounting basis. As such Pilot's expenditures in the above table represent Pilot's proportionate share of operational/capex expenditure incurred by CHJV. The figures reported in the Appendix 5B sections 2.3, 3.5 & 3.6 reports only net cashflows to/from TEO.

ASX Listing Rule 5.3.3: Tenement Details

The following table summarises Pilot’s interest in its Oil and Gas tenements which are also presented on the map below.

Tenement reference	Tenement Location	Interest at beginning of quarter	Interest at end of quarter
WA-31-L ⁽ⁱ⁾	Western Australia – Offshore Commonwealth Waters	21.25%	21.25%
WA-481-P	Western Australia – Offshore Commonwealth Waters	100%	100%
EP416	Western Australia – Onshore	100%	100%
EP480	Western Australia – Onshore	100%	100%
EP437	Western Australia – Onshore	13.058%	13.058% ⁽ⁱⁱ⁾

i) The Company holds a 50% interest in TEO which has a 42.5% direct interest in WA-31L. Subject to restructure as per ASX announcement dated 26 April 2022.

ii) On 20 April 2022, the Company concluded an agreement with Triangle Energy (Global) Limited (**TEG**) to transfer Pilot’s 13.058% participating interest in EP 437 to TEG. Under the agreement and subject to NOPTA approval TEG assumes all of Pilot’s obligations and liabilities in respect of the Permit, arising prior to and after the effective date



Pilot Oil and Gas asset map

Competent Person Statement:

This announcement contains information on conventional petroleum resources which is based on and fairly represents information and supporting documentation reviewed by Dr Xingjin Wang, a Petroleum Engineer with over 30 years' experience and a Master in Petroleum Engineering from the University of New South Wales and a PhD in applied Geology from the University of New South Wales. Dr Wang is an active member of the SPE and PESA and is qualified in accordance with ASX listing rule 5.1. He is a former Director of Pilot Energy Ltd and has consented to the inclusion of this information in the form and context to which it appears. This announcement has been authorised for release to ASX by Bradley Lingo and Tony Strasser on behalf of the Board of Directors of Pilot Energy Limited.

Enquiries

Cate Friedlander, Company Secretary, email: cfriedlander@pilotenergy.com.au

About Pilot: Pilot is currently a junior oil and gas exploration and production company that is aggressively pursuing the diversification and transition to the development of integrated renewable energy, hydrogen, and carbon management projects by leveraging its existing oil and gas tenements and infrastructure to cornerstone these developments. Pilot holds a 21.25% interest in the Cliff Head Oil field, material working interests in WA-481-P and EP416/480 exploration permits, located offshore and onshore Western Australia, which form foundation assets for the potential development of clean energy projects in Western Australia.

Annexure 1 Feasibility Study Reporting Conditions

1. The Company must continue to spend funds on its existing and proposed oil and gas projects.
2. The Company must disclose in each quarterly activities report until September 2022, the proportion of expenditure incurred in relation to exploration and evaluation on the oil and gas projects and the Mid West Wind and Solar Project.
3. The Company must disclose as separate line items in each quarterly activities report until September 2022, expenditure incurred in relation to exploration and evaluation on the oil and gas projects and the Mid West Wind and Solar Project.
4. Proceeding beyond the feasibility study stage of the Project (or incurring expenditure in excess of the budgeted feasibility expenditure in relation to the Project) constitutes a change in the nature and scale of the Company's activities in terms of Listing Rule 11.1 and as such the Company will be required to comply with all of the requirements of Chapters 1 and 2 of the Listing Rules before it proceeds beyond the feasibility study or incurs expenditures in excess of the budgeted feasibility expenditure on the Project.

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

PILOT ENERGY LIMITED

ABN

86 115 229 984

Quarter ended ("current quarter")

30 Jun 2022

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (12months) \$A'000
1. Cash flows from operating activities		
1.1 Receipts from customers	175	432
1.2 Payments for		
(a) exploration & evaluation (if expensed)	-	-
(b) development	-	-
(c) production	-	-
(d) staff costs	(333)	(1,152)
(e) administration and corporate costs	(428)	(1,412)
1.3 Dividends received (See note 3)	-	-
1.4 Interest received	35	35
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Government grants and tax incentives	-	-
1.8 Other		
1.9 Net cash from / (used in) operating activities	(551)	(2,097)

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) entities	-	-
(b) tenements	-	-
(c) property, plant and equipment	-	-
(d) exploration & feasibility expenditure (if capitalised)	(763)	(2,104)
(e) investments	-	-
(f) other non-current assets	-	-

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12months) \$A'000
2.2	Proceeds from the disposal of:		
	(a) entities	-	-
	(b) tenements	-	-
	(c) property, plant and equipment	-	-
	(d) investments	-	-
	(e) other non-current assets	-	-
2.3	Cash flows from loans to other entities	891	571
2.4	Dividends received (see note 3)	-	-
2.5	Other (Consortium receipts)	-	203
2.6	Net cash from / (used in) investing activities	128	(1,330)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of equity securities (excluding convertible debt securities)	-	-
3.2	Proceeds from issue of convertible debt securities	-	-
3.3	Proceeds from exercise of options	-	-
3.4	Transaction costs related to issues of equity securities or convertible debt securities	-	(14)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	-	-
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	-	(14)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	2,437	5,455
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(551)	(2,097)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	128	(1,330)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	-	(14)

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Consolidated statement of cash flows		Current quarter \$A'000	Year to date (12months) \$A'000
4.5	Effect of movement in exchange rates on cash held	-	-
4.6	Cash and cash equivalents at end of period	2,014	2,014

5.	Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$A'000	Previous quarter \$A'000
5.1	Bank balances	2,014	2,437
5.2	Call deposits	-	-
5.3	Bank overdrafts	-	-
5.4	Other (provide details)	-	-
5.5	Cash and cash equivalents at end of quarter (should equal item 4.6 above)	2,014	2,437

6. Payments to related parties of the entity and their associates

- 6.1 Aggregate amount of payments to related parties and their associates included in item 1
- 6.2 Aggregate amount of payments to related parties and their associates included in item 2

**Current quarter
\$A'000**

287

-

Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

7. Financing facilities	Total facility amount at quarter end \$A'000	Amount drawn at quarter end \$A'000
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity.</i>		
<i>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>		
7.1 Loan facilities	-	-
7.2 Credit standby arrangements	-	-
7.3 Other (please specify)	-	-
7.4 Total financing facilities	-	-
7.5 Unused financing facilities available at quarter end		-
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.		

8. Estimated cash available for future operating activities	\$A'000
8.1 Net cash from / (used in) operating activities (Item 1.9)	(551)
8.2 Capitalised exploration & feasibility expenditure (Item 2.1(d))	(763)
8.3 Total relevant outgoings (Item 8.1 + Item 8.2)	(1,314)
8.4 Cash and cash equivalents at quarter end (Item 4.6)	2,014
8.5 Unused finance facilities available at quarter end (Item 7.5)	-
8.6 Total available funding (Item 8.4 + Item 8.5)	2,014
8.7 Estimated quarters of funding available (Item 8.6 divided by Item 8.3)	1.5
8.8 If Item 8.7 is less than 2 quarters, please provide answers to the following questions:	
1. Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?	
Answer: YES	
2. Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?	
Answer: YES. As per the ASX announcement on 11 July 2022, the Company has raised additional funds to meet its working capital requirements.	
3. Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?	
Answer: YES. As per the ASX announcement on 11 July 2022, the Company has raised additional funds to meet its working capital requirements.	

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 29 JULY 2022.....

Authorised by: ..BY THE BOARD.....
(Name of body or officer authorising release – see note 4)

Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.